# FINANCIAL RESULTS Q4 2018

CEO Christian Rynning-Tønnesen Acting CFO Thomas Geiran 14 February 2019





## Health, safety and environment



- Health and safety
  - Three serious injuries reported in the quarter
- Environment
  - No serious environmental incidents in the quarter



## **Highlights in Q4**



Fossvatn, Norway

- Underlying EBIT of NOK 4884 million
- Net profit amounting to NOK 1572 million
- > Performance Improvement Programme will realise around NOK 800 million in annual savings
- Acquisition of eight operational hydropower plants in Brazil and closing of acquisition in Ireland
- New long-term industry contracts



## **Financial results**

NOK million	Q4 2018	Q4 2017	The year 2018	The year 2017
Operating profit/loss (EBIT) underlying	4 884	3 348	14 953	10 824
Profit before tax	3 897	6 774	20 649	15 668
Net profit	1 572	5 293	13 390	11 710

Dividend of NOK 8.4 billion



## **Performance Improvement Programme**



- The target of reducing annual operating costs with NOK 800 million will be met
- Several cross-functional improvements made
- The corporate-wide programme is now closed



### Financial performance (ROACE)



### • ROACE of 14.7%

- Improvement compared with the year 2017 due to higher underlying operating profit (rolling 12 months), primarily driven by higher Nordic power prices
- Average capital employed stable through 2018



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## **Acquisition in Brazil**

- Acquired eight operational hydropower plants in Espírito Santo in Brazil
- Total installed capacity of 132 MW
- Increases installed capacity in Brazil to around 450 MW
- Positions Statkraft for further growth in this key market





## Long-term industry contracts

- Two new industry power contracts with Norske Skog.
- Total volume of 14 TWh.
- Successfully renewed a volume of 42 TWh of industry contracts over the last two years.
- Additional opportunities are assessed.





## Outlook



Robust earnings

Roan wind farm, Norway

- Europe's largest reservoir capacity and flexible power plants
- Long-term revenue optimisation and entering into new long-term bilateral contracts
- Solid financial position to meet the new growth phase set out in the strategy
  - Corporate-wide performance improvement programme has strengthened competitiveness
  - Investments will be adapted to financial capacity and rating target
- Strong organisational culture
  - Strong competence base and highly motivated employees
  - Commitment to act in a sustainable, ethical and socially responsible manner as a foundation for all activities



## **Key figures**

NOK million	Q4 2018	Q4 2017	The year 2018	The year 2017
Net operating revenues and other income underlying	8 108	6 699	26 925	23 350
Operating profit/loss (EBIT) underlying	4 884	3 348	14 953	10 824
Net profit	1 572	5 293	13 390	11 710

- Nordic prices measured in EUR up 56% Q-on-Q
- Overall generation down 7% Q-on-Q
- Operating expenses down 4% Q-on-Q
- Net financial items down NOK 3.3 billion Q-on-Q



## **Price drivers and the German power market**



Q4 2018 vs. Q4 2017

- CO<sub>2</sub> prices continued to surge
- Gas prices increased significantly
- German power prices at 52.6 EUR/MWh
  - Up by 58% Q-on-Q
  - Mainly due to higher gas and CO<sub>2</sub> prices





## **Nordic reservoir water level**



Nordic reservoir water level below normal throughout Q4

- Weather drier than normal in Q4
- Nordic reservoir water level (total market) at 89% of median at the end of the year



## Nordic system prices, monthly average





Nordic power prices 47.7 EUR/MWh, up 56% Q4 2018 vs. Q4 2017



### **Energy management**





Snow measuring at Hardangervidda, Norway

### Q4 generation down 7% Q-on-Q

Technology	TWh	Change in TWh
Hydropower	14.5	-1.3
Wind power	0.9	0.1
Gas power	0.7	0.0
Bio and solar power	0.1	0.0
Total	16.1	-1.2







## **NOK 4.9 billion in underlying EBIT**



- Underlying EBIT up 1488 million Q-on-Q
- Primarily driven by higher Nordic power prices. There was also higher contribution from market activities, mainly from Nordic trading and Dynamic asset management portfolios.



## **Financial items**

Breakdown Net financial items Q4 2018

#### **NOK** million



 Currency losses were mainly related to external debt denominated in EUR due to a weaker NOK



## Q4 net profit breakdown





## **Q4 segment EBIT underlying**





## Q4 2018 capital expenditure



- Distribution of CAPEX in the quarter:
  - 26% new capacity investments
  - 18% maintenance/other investments
  - 55% shareholdings
- New hydropower capacity under construction in Albania and India
- Wind power developments in Norway
- Maintenance primarily related to Nordic hydropower
- Shareholding investments mainly related to acquisition in Brazil and Ireland/UK



## **Cash flow in Q4**

#### **NOK million**





## Long-term debt repayment profile

10 000 8 0 0 0 6 0 0 0 4 0 0 0 2 0 0 0 0 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 >2029

- NOK 12.9 billion in net interest-bearing debt
- Net interest-bearing debt-equity 11.6%
- Weighted average maturity: 4.7 years



**NOK million** 



- Maintaining current ratings with S&P and Fitch
- Strong support from the owner
- Rating impact assessment completed prior to new investment decisions
- Solid financial foundation for new investments



## **Summary**



- Solid underlying performance in the quarter
- Robust financial position
- Solid foundation for growth phase
- Investment plan with large degree of flexibility

Andershaw wind farm, Scotland





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